TARIFF REVISION PROPOSAL

The tariff proposal for the year FY-22 is detailed in the foregoing paragraphs.

Revenue Deficit for FY-22:

HESCOM has arrived at the revised Net Annual Revenue Requirement of Rs. 9,890.72 Crs for FY-22 as explained in previous paras. For the purpose of arriving at the revenue deficit for FY-22, HESCOM has considered the revenue at the tariff rates approved in Tariff Order-2020. The calculations of revenue projection for FY-22 with existing tariff and proposed tariff are shown in Format-D21.

Revenue Gap for FY-22:

Rs. in Crs.

Sl No	Particulars	Amount
1	ARR for FY-22	9855.44
2	Less surplus for FY-20	-137.60
3	Add Regulatory Asset (288.14 / 2 Yrs)	144.07
4	Add Carrying cost on Regulatory Asset @ 10%	28.81
5	Net ARR for FY-22	9890.72
6	ERC for FY-22 @ Current Tariff	8915.95
7	Gap for FY-22 (5-6)	974.77

BRIDGING THE REVENUE GAP:

HESCOM proposes to bridge the Gap by Tariff revision for FY-22 as noted below and requests the Hon'ble Commission to consider the same.

Hike requirement for all categories:

a. Total Gap

Rs. 974.77 Crs.

b. Sales

Total sales of 11,762.58 (MU)

Hike required (a/b)- Average increase of Rs.0.83/unit on total sale

HESCOM is proposing recovery of additional revenue:

- A. Partly by uniform increase in fixed charges of Rs. 10 per KW/HP/KVA per month for all categories. (Amounting to Rs. 114.46 Crs)
- B. Partly by uniform increase in Energy Charges Rs. 0.73/unit on total sales of 11,762.58 MU. (Amounting to Rs. 860.31 Crs)

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On the basis of the above analogy, HESCOM has outlined the existing and proposed FC and per unit charges across all categories.

LT-1 (BJ-KJ)

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Energy charges (including recovery towards service main charges)	760 Paise / Unit subject to a monthly minimum of Rs.50 per installation per month.	833 Paise / Unit 5ubject to a monthly minimum of Rs.60 per installation per month.

LT-2a (Domestic Category):

LT-2a (i): Applicable to areas coming under City Municipal Corporations and all areas under Urban Local Bodies:

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Fixed Charges per	For the first KW: Rs.70/-	For the first KW Rs.80
Month	For every additional KW Rs.80/-	For every additional KW Rs.90
Energy Charges 0-30 units (life line Consumption)	Up to 30 units: 395 paise/unit	0 to 30 units: 468 paise /unit
	31 to 100 units: 545 paise/unit	31 to 100 units 618 paise / unit
Energy Charges exceeding	101 to 200 units: 700 paise/unit	101 to 200 units: 773 paise/unit
30 units per month	Above 200 units: 805 paise/unit	Above 200 units: 878 paise /unit

LT-2a (ii): Applicable to Areas under Village Panchayats:

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Fixed charges per	For the first KW: Rs.55	For the first KW Rs.65
Month	For every additional KW Rs. 70	For every additional KW Rs.80
Energy Charges 0-30 units (life line Consumption)	Up to 30 units: 385 paise/unit	0 to 30 units: 458 paise /unit
Energy Charges exceeding 30 Units per month	31 to 100 units: 515 paise/unit	31 to 100 units: 588 paise /unit
E b T is	101 to 200 units: 670 paise/unit	101 to 200 units 743 paise /unit
THE LINE	Above 200 units: 755 paise/unit	Above 200 units: 828 paise /unit

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LT-2b (Private professional education institutions & private hospitals):

LT-2b (i): Applicable to areas coming under City Municipal Corporations and all areas under Urban Local Bodies:

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Fixed Charges per Month	Rs.85 per KW subject to a minimum of Rs.110 per Month	Rs.95 Per KW subject to a minimur of Rs.120 per month
Energy	0-200 units: 715 paise/unit	For the first 200 units: 788 paise per unit
Charges	Above 200 units: 840 paise/unit	For the balance units: 913 paise per unit

LT-2b (ii): Applicable to Areas under Village Panchayats:

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Fixed Charges per Month	Rs.75 per KW subject to a minimum of Rs.95 per	Rs.85 per KW subject to a minimum of Rs.105 per Month
Energy Charges	0-200 units: 660 paise/unit	For the first 200 units:733 paise per unit
25 .	Above 200 units: 785 paise/unit	For the balance units:858 paise per unit

LT-3 (Commercial category):

LT-3 (i): Applicable to areas coming under City Municipal Corporations and all areas under Urban Local Bodies:

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Fixed charges per Month	Rs.90 per KW	Rs.100 per KW
Energy Charges	For the first 50 units: 825paise/unit	For the first 50 units: 898 paise per unit
	For the balance units: 925 paise/unit	For the balance units: 998 paise per unit

Demand based tariff (optional) where sanctioned load is above 5 KW but below 50 KW.

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Fixed charges	Rs.105 per KW	Rs.115 per KW
Energy Charges	For the first 50 units: 825 paise /unit	For the first 50 units: 898 paise per unit
	For the balance units: 930VT. paise/unit	for the balance units: 998 paise fer the

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LT-3 (ii): Applicable to Areas under Village Panchayats:

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Fixed Charges per Month	Rs.80 per KW	Rs. 90 per KW
Energy Charges	For the first 50 units: 775 paise per unit	For the first 50 nits: 848 paise per unit
	For the balance units: 875 paise per unit	For the balance units: 948 paise per unit

Demand based tariff (optional) where sanctioned load is above 5 KW but below 50 KW:

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Fixed Charges per Month	Rs. 95 per KW	Rs.105 per KW
Energy Charges	For the first 50 units: 775 paise per unit	For the first 50 units: 848 paise per unit
	For the balance units: 875 paise per unit	For the balance units: 948 paise per unit

LT-4a (Agricultural IP sets below 10HP):

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Fixed charges per Month	Nil	Nil
Energy charges	CDT (Commission Determined Tariff): 684 paise per unit	CDT of 757 paise per unit

LT-4b (Agricultural IP sets above 10HP):

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Fixed charges per	Rs. 80/- per HP	Rs.90 per HP
Energy charges for the entire	375 paise/unit	448 paise per unit

LT-4c (Private Horticulture, Coffee / Tea plantations):

<u>LT-4c (i)</u>: Applicable to Private Horticultural Nurseries, Coffee and Tea plantations of sanctioned load of 10 HP & below:

Details Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Proxed charges aer Month	Rs.70 per HP	Rs.80 per HP
of nel by charges for the	375 paise / unit	448 paise per unit
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LT-4c (ii): Applicable to Private Horticultural Nurseries, Coffee and Tea plantations of sanctioned load above 10 HP:

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Fixed charges per Month	Rs. 80 per HP	Rs.90 per HP
Energy charges for the entire consumption	375 paise/unit	448 paise per unit

LT-5 (a) (Industrial Category):

Applicable to all the areas under municipal corporation.

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Fixed charges per Month	i) Rs. 65 per HP for 5 HP & below ii) Rs. 70 per HP for above 5 HP & below 40 HP iii) Rs. 90 per HP for 40 HP & above but below 67 HP iv)Rs. 150 per HP for 67 HP & above	i) Rs. 75 per HP for 5 HP & below ii) Rs. 80 per HP for above 5 HP & below 40 HP iii) Rs. 100 per HP for 40 HP & above but below 67 HP iv)Rs. 160 per HP for 67 HP & above

Demand based Tariff (optional)

Details	Description	Existing as per 2020 Tariff Order	Proposed by HESCOM
Fixed Charges per	Above 5 HP and less than 40 HP	Rs.85 per KW of billing demand	Rs.95 per KW of billing demand
Month	40 HP and above but less than 67	Rs.115 per KW of billing demand	Rs.125 per KW of billing demand
	67 HP and above	Rs.200 per KW of billing demand	Rs.210 per KW of billing demand

Energy charges per unit per month.

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
For the first 500 units	570 paise/unit	643 paise/ unit
For next 500 units	670 paise/ unit	743 paise /unit
For the balance unit	700 paise/unit	773 paise /unit

LT-5 (b) (Industrial Category):

Applicable to all the areas other than those covered under LT-5(a)

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Fixed	i) Rs.55 per HP for 5 HP & below	i)Rs.65 per HP for 5 HP &
Charges per	ii) Rs.65 per HP for above 5 HP &	below
Month	below 40 HP	ii) Rs.75 per HP for above 5
	iii) Rs. 85 per HP for 40 HP & above	HP & below 40 HP
	but below 67 HP	in Rs.95 per HP for 40 HP & above but
	iv)Rs.135 per HP for 67 HP.	below 67 HP iv)Rs.145 per HP for 67
-	& above	HR & above

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Demand based Tariff (optional)

Details	Description	Existing as per 2020 Tariff Order	Proposed by HESCOM
Fixed Charges per	Above 5 HP and less than 40 HP	Rs.80 per KW of billing demand	Rs.90 per KW of billing demand
Month	40 HP and above but less than 67 HP	Rs.110 per KW of billing demand	Rs.120 per KW of billing demand
	67 HP and above	Rs.190 per KW of billing demand	Rs.200 per KW of billing demand

ii) Energy Charges

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
For the first 500 units	560 paise/ unit	633 paise/ unit
For the next 500 units	655 paise/ unit	728 paise/ unit
For the balance units	685 paise/unit	758 paise/unit

LT-6 (a) (Water Supply Category):

Details	Existing as per 2020	Proposed by	
	Tariff Order	HESCOM	
Fixed charges per Month	Rs.85 /HP/month	Rs.95/HP/month	
Energy charges	485 paise/unit	558 paise/unit	

LT-6 (b) (Public Lighting Category):

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Fixed charges per Month	Rs. 100 /KW/month	Rs.110/KW/month
Energy charges without LED bulbs	650 paise/unit	723 paise/unit
Energy charges for LED / Induction, lighting	545 paise/unit	618 paise/unit

LT-6 (c) Electric Vehicle Charging / Battery Swapping Stations (For Both LT & HT)

Details		Existing as per 2020 Tariff Order	Proposed by HESCOM	
Under LT Supply	Fixed charges per KW	Rs.70 /KW/month	Rs.80 /KW/month	
Under HT. Supply	DC per KVA	Rs. 200 /KVA/month	Rs. 210 /KVA/month	
1/3/2	Energy charges per KWH for both LT & HT)	500 paise/unit	573 paise/unit	

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LT-7 (a): Applicable to temporary power supply for all purposes.

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Less than 67 HP:		Energy charge at 1173 paise per unit subject to a weekly minimum of Rs.235 per KW of the sanctioned load.

LT-7 (b): Applicable to Hoardings Advertisement Boards etc., on permanent connection basis.

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Less than 67 HP:	Fixed Charges at Rs.100 per KW / month	Fixed Charge Rs.110 per KW/month of the sanctioned load.
	Energy charges at 1100 paise / unit	Energy charge at 1173 paise per unit

HT-1 (Water Supply Category):

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Demand charges	Rs.220 / kVA of billing demand / month	Rs.230 / kVA for billing demand / month
Energy charges	545 paise/ unit	618 paise per unit

HT-2a (Industrial Category):

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Demand charges	Rs.220 / kVA of billing demand / month	Rs.230 / kVA of billing demand / month
Energy charges (i) For the first one lakh units	720 paise/unit	793 paise per unit
(ii)For the balance units	745 paise/ unit	818 paise per unit

Railway traction under HT2 (a).

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Demand charges	Rs. 230 / kVA of billing demand / month	Rs.240 / kVA of billing demand / month
Energy charges	645 paise / unit for all the units	718 paise per unit for all the units

Effluent Treatment Plants independently serviced outside the premises of any installation under HT2(a)

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Demand charges	Rs.230/ kVA of billing demand / month	Rs 240 / kVA of billing demand /
Energy charges	685 paise / unit for all the up to 6	758 paise for unit for all the units

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HT-2b (Commercial Category):

Details	Existing tariff as per Tariff Order 2020	Proposed by HESCOM
Demand charges	Rs. 240/ kVA of billing demand / month	Rs.250 / kVA of billing demand / month
Energy charges		
(i) For the first two lakh units	890 paise per unit	963 paise per unit
(ii)For the balance units	900 paise per unit	973 paise per unit

HT-2 c (i) (Hospitals):

Details	Existing tariff as per Tariff Order 2020	Proposed by HESCOM
Demand charges	Rs.220 / kVA of billing demand / month	Rs.230 / kVA of billing demand / month
Energy charges		
(i) For the first one lakh units	705 paise per unit	778 paise per unit
(ii) For the balance units	745 paise per unit	818 paise per unit

HT-2 c (ii) (Hospitals):

Details	Existing tariff as per Tariff Order 2020	Proposed by HESCOM
Demand charges	Rs.220/ kVA of billing demand / month	Rs. 230 / kVA of billing demand / month
Energy charges		
(i) For the first one lakh units	805 paise per unit	878 paise per unit
(ii) For the balance units	845 paise per unit	918 paise per unit

HT-3a i (Lift Irrigation & LI Societies): Applicable to LI schemes under Govt., Departments/Govt., owned Corporations:

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Energy charges/ Minimum charges	300 paise/ unit subject to an annual minimum of Rs.1600 per HP / annum	373 paise / unit Subject to an annual minimum of Rs.1610 per HP / annum

<u>HT-3a (ii):</u> Applicable to Private LI schemes and Lift Irrigation societies: Connected to Urban/Express feeders:

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Fixed cliences	Rs.80 / HP / Month of sanctioned load	Rs. 90 / HP / Month of sanctioned load
Energy charges	300 paise / unit	373 paise / unit

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Part 7 TARIFF REVISION PROPOSAL

HT-3a (iii): Applicable to Private LI schemes and Lift Irrigation societies other than those covered under (ii) above.

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Fixed charges	Rs.60/ HP / Month of sanctioned load	Rs.70 / HP / Month of sanctioned load
Energy charges	300 paise / unit	373 paise / unit

HT-3b (Agricultural, Horticultural farms / nurseries):

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM
Energy charges / minimum charges	500 paise / unit subject to an annual minimum of Rs. 1600 per HP of sanctioned load	573 paise / unit subject to an annual minimum of Rs.1610 per HP of sanctioned load.

HT-4 (Residential Apartments): Applicable to areas under City Municipal Corporations:

Details	Existing as per 2020 Tariff Order	Proposed by HESCOM		
Demand charges	Rs.140 / kVA of billing demand	Rs.150 / kVA of billing demand		
Energy charges	690 paise/ unit	763 paise/ unit		

HT-5 Temporary Supply 67 HP and above:

67 HP and above:	Existing as per 2020 Tariff Order	Proposed		
Fixed charges / Demand Charges	Rs. 275/HP/month for the entire sanction load / contract demand	Rs.285/HP/month for the entire sanction load / contract demand		
Energy Charge	1100 paise / unit	1173 paise / unit		





Expected Revenue from charges at Existing Tariff and at Proposed Tariff FY-22

Rs. In Crs. FY-22 FY-22 SI. Tariff Projected At proposed Category Category No. Revenue at Tariff existing tariff Revenue BI/KI: = <40 units 147.86 162.37 LT-1 1 B[/K]: >40 units 21.75 25.50 2 LT-2 (a) 1155.78 1329.63 Domestic / AEH 3 LT-2 (b) 23.83 26.20 4 LT-3 Commercial 568.72 618.89 5 LT-4 (a) IP sets - Less than 10 HP - General 4327.64 4799.52 6 LT-4 (b) Irrigation Pump sets - More than 10 HP 8.98 10.55 7 Private Horticulture Nurseries, Coffee & Tea Plantations LT-4 (c) 0.61 0.72 8 LT-5 Industries 337.83 379.82 9 LT-6 Water Supply 222.23 254.91 10 LT-6 Street Lights 108.40 120.69 LT-7 11 Temporary Power Supply 42.57 45.46 LT Total 6966.21 7774.25 HT-1 12 Water Supply 211.29 237.01 13 HT-2 (a) Industries 1149.85 1251.26 14 HT-2 (b) Commercial 202.10 215.65 15 HT-2 (c) Hospitals 80.10 87.21 16 HT-3(a) Irrigation & LI Societies 157.31 172.14 17 HT-3 (b) Irrigation & LI Societies 0.03 0.03 18 HT-4 Residential Apartments 12.55 13.85 19 HT-5 Temporary Power Supply 33.51 36.33 HT Total 1846.74 2013.47 Total 8812.95 9787.72 Other Operating revenues 20 Reconnection fee (D&R) (61.901, 61.902) 0.38 0.38 21 Service Connection (Supervision Charges) (61.904) 15.95 15.95 22 Delayed payment charges from consumers (61.905) 90.91 90.91 23 Other Receipts from consumers (61.906, 61.600) 5.02 5.02 24 Registration fee towards SRTPV (61.907) 0.18 0.18 Facilitation fee towards SRTPV (61.908) 0.23 0.23 Supervision Charges for Self Execution works (61.909) 3.89 3.89 Maintainance charges for the layouts created by the 0.55 0.55 Developers (61.910) Gross Revenue from Sale of Power (20 to 27) 117.11 117.11 AESS: Rebate and Incentives Solar Rebate allowed to consumers (78.822) 3.54 3.54 Incentives for prompt payment (78.823) 0.45 0.45 Time of day (TOD) Tariff Incentive (78.826) 0.13 0.13 Total (28 to 30) 4.12 4.12 Provision for withdrawal of Revenue Demand (83.830 to 31 9.99 9.99 83.832) Total 14.11 14.11 **GRAND TOTAL** 8915.95 9890.72

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Other tariff related issues:

1) Proposal for Wheeling charges within HESCOM area:

The allocation of the distribution network costs to HT and LT networks for determining wheeling charges is done in the ratio of 30:70, as was being done earlier. Based on the approved ARR for distribution business, the wheeling charges to each voltage level is worked out as under:

Wheeling Charges

Wheeling charges- paise /unit

Particulars	FY-22
Distribution ARR Rs Crs	1411.12
Sales – Mu	11762.58
Wheeling charges- paise /unit	119.97
	Paise /unit
HT-net work. 30%	35.99
LT- net work. 70%	83.98

In addition to the above, the following technical losses are applicable to all open access/wheeling transactions:

Loss allocation	% loss
HT	5.98
LT	8.02

The actual wheeling charges payable (after rounding off) will depend upon the point of injection & point of drawal as under:

Paise/unit

Injection point	>	HT LT
Drawal Point		
H	35.99	(5.98%) 119.97(14.00%)
L	119.97	(14.00%) 35.99 (5.98%)

The Wheeling charges as determined above are applicable wheeling transactions for using the HESCOM network, except for renewable sources to the consumers in the State.

For wheeling and banking charges for RE sources wheeling energy to consumers within the State and also for captive RE generators including solar power projects opting the RECs, the wheeling and banking charges as specified in the Orders issued by the Commission from time to time shall be applicable.

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2) Fuel Cost adjustment charge:

The Commission in its tariff order dated 30th April 2012 had decided to introduce fuel cost adjustment charges and the Commission has notified the Regulations on 22nd March, 2013. The Fuel Cost adjustment charges have come into effect from the billing quarter beginning from 1st July 2013. Subsequently, the Commission has notified an amendment to these Regulations on 3rd December 2013. Accordingly the Commission is reviewing FAC claims of ESCOMs on quarterly basis and separate are being issued.

3) Cross subsidy Charges:

HESCOM proposes the cross subsidy charges for FY-22 calculated as per MYT Regulations adopting the methodology specified in the Tariff Policy -2016 as noted below. At present scenario, as there is no CSS for LT categories, computation of CSS is not made.

Particulars	HT-1 Water supply	HT-2(a) Industries	HT-2b Commercial	HT-2©	HT-4 Residential Apartments	HT-5 Temporary
Average Realisation rate paise / unit	652.92	972.73	1476.62	937.82	783.35	1105.02
Cost of supply at 5% margin @ 66 kv and above level	598.25	598.25	598.25	598.25	598.25	598.25
Cross subsidy surcharge paise / unit @ 66 kv & above level	54.67	374.48	878.37	339.57	185.10	506.77
Cost of supply at 5% margin @HT level	719.63	719.63	719.63	719.63	719.63	719.63
Cross subsidy surcharge paise / unit @HT level	0	253.10	756.99	218.19	63.72	385.39
80% of Cross subsidy at HT level	0	202.48	605.59	174.55	50.98	308.31
80% of Cross subsidy at 66KV level	43.74	299.58	702.69	271.66	148.08	405.42

Additional Surcharge: HESCOM proposes for Additional Surcharge for FY22 based on Actuals of FY-20 computed as stated below:

Table-1

-st.	Particulars	Unit	110KV 66KV &11 kV	LT	Total
Selo	Energy sales as per flow diagram	MU	1915.40	9107.94	11023.34
OF.	Share of sales Voltage-wise	%	17.38%	82.62%	100.00%
43	Distribution Losses	MU	314.29	1494.49	1808.78
· CA	Total IF energy (1+3)	MU	2229.69	10602.43	12832.12
65	Transmission Loss	%	97.90	465.51	563.41
50	Total Energy at Gen Bus (4+5)	MU	2327.59	11067.95	13395.53
5	Share of Energy procured at different voltages (woltage wise energy/total energy*100)	%	17.38%	82.62%	100.0%
V# 8	B Total PP Cost		5823.1		
-9	Share of PP Cost = 8*7		1011.82	4811.34	5823.16
10	Other Cost (Transmission & Dist. Network)	Rs.in Cr.			0.00
11	Share of other cost =2*10	Rs.in Cr.	0.00	0.00	0.00
12	Total Cost = 9 + 11	Rs.in Cr.	1011.82	4811.34	5823.16
13	Voltage wise per unit Cost	Rs./unit	5.28	5.28	5.28
	No. 10 2 2 3 4 5 5 7 6 7 9 10 11 12	Total PP Cost Share of PP Cost Share of PP Cost Share of Cost = 9*7 Other Cost (Transmission & Dist. Network) Total Cost = 9 + 11 Energy Aales as per flow diagram C Share of Sales Voltage-wise Share of Energy (1+3) Final PP Cost Share of PP Cost = 8*7 Total PP Cost = 8*7 Total Cost = 9 + 11	No Fatterians Office Specific Resin Cr. 12 Total Cost = $9+11$ Office Residues Total Cost = $9+11$ Office Residues Resi	No	No

Table-2

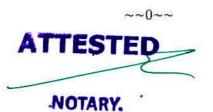
Sl No	Particulars	Unit	110KV 66KV &11 kV	LT	Total
1	Total PP Cost (Sl. No. 8 of Table-1)	Rs.in Cr.			5823.16
2	Share of PP Cost as per Sl . No. 7 of Table-1	%	17.38%	82.62%	100.00%
3	Share of PP Cost as per Sl. No. 9 of Table-1	Rs.in Cr.	1011.82	4811.34	5823.16
4	Total Fixed Charges of Power Purchase @ Gen. Bus	Rs.in Cr.			2352.78
5	Voltage wise Fixed Charge =2*4	Rs.in Cr.	408.82	1943.96	2352.78
6	Total Variable Charges of PP at Gen. bus	Rs.in Cr.			3470.38
7	Voltage wise VC = 6*2	Rs.in Cr.	603.01	2867.37	3470.38
8	Other Cost as per Sl. No. 10 of Table-1	Rs.in Cr.	0.00	0.00	0.00
9	Total Fixed Expenditure (4+8)	Rs.in Cr.	408.82	1943.96	2352.78

Table-3

Sl No	Particulars	Unit	110KV 66KV &11 kV	LT	Total
1	Revenue for the year		1334.46	6335.35	7669.81
2	Total Demand Charge(FC) realizd for the year in respect of EHT & HT consumers (except LT)	Rs.in Cr.	285.43	NA	NA
3	FC recoverable as per Sl.No. 9(Total of EHT+HT consumers of table-2 (Except LT)	Rs.in Cr.	408.82	NA	NA
4	Under recovery of FC from EHT & HT Consumers	Rs.in Cr.	123.39	NA	NA
5	Per unit under recovery from EHT & HT consumers to be recovered as Additional Surcharge	Rs. Per Unit	0.64	NA	NA

GREEN TARIFF:

HESCOM proposes for the continuation of Green Tariff as stipulated in the Tariff Order-2012.



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